



Third Party Access Guide

to the Revithoussa LNG Terminal





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Disclaimer

This document “Third Party Access Guide to Revithoussa LNG Facility” provides certain information regarding the Revithoussa LNG Terminal and the related services offered by DESFA S.A. Present document is prepared by DESFA SA for general information and illustrative purposes only and it is intended to offer a brief overview of the Network Code (RAE Decision [735/2021](#)) and the relevant procedures. The information contained herein is indicative, non-binding and non-contractual in nature and in no case should it be considered as exhaustive. Please note that the Third Party Access Guide to the Revithoussa LNG Facility may be amended from time to time pursuant to regulatory provisions defined by the relevant regulatory authority or imposed by the Greek or European authorities.

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Introduction

The Hellenic Gas Transmission System Operator (DESFA) S.A. was established in 2007, following the provisions of Law 3428/2005 on the liberalization of the natural gas market, aimed in the harmonization of Greek legislation with Directive 2003/55/EC.

DESFA S.A. is the owner and Operator of the Greek National Natural Gas System (as in Law 4001/2011) which includes the National Natural Gas Transmission System (pipelines with design pressure above 19 barg) and the LNG terminal station at Revithoussa Island.

The company is responsible for the operation, management, exploitation and development of the Revithoussa LNG Terminal to be economically efficient, technically sound and integral and to serve the needs of the Natural Gas Users in a safe, adequate, reliable and economically efficient way.

Management of the Revithoussa LNG Terminal, which is subject to Third Party Access, is governed by the provisions of European Union's and National legislation.

1 Revithoussa LNG Terminal

1.1 The Revithoussa LNG Terminal

The Terminal is located on the islet of Revithoussa, in the gulf of Pahi at Megara, 45 km west of Athens.

Upon the completion of the 2nd upgrade of the LNG facility at the end of 2018, the total storage capacity of the Terminal equals to 225.000 m³, the regasification rate equals to 1.400 m³ per hour and the docking of LNG cargoes up to 267.000m³ (Qmax) is possible.



1.2 Useful Terms

The competent authority for overseeing and regulating the Greek natural gas market (NRA) is the **Regulatory Authority for Energy (RAE)**.

DESFA S.A. (hereinafter “the Operator”) is the Transmission System Operator (TSO) that owns and operates the Greek high-pressure natural gas transmission system (NNGTS) and the LNG facility located on the island of Revithoussa.

Transmission and LNG User is a natural person/ legal entity for which the Operator provides Transmission and LNG services, under terms and conditions set forth in the Standard Transmission (TFA) and LNG Framework Agreement (LFA), signed between the User and the Operator.

LNG Unloading Time is defined to be the period of 2 Days, availed by the Operator for the beginning and completion of the procedures of mooring, LNG Unloading and departure of each LNG vessel.



LNG Unloading Day is defined to be the first Day of the Unloading Time.

Temporary Storage Period is defined as the period composed of successive whole number of Days, commencing on the Day after the Unloading Day. The Temporary Storage Period is declared by the LNG User and cannot exceed 18 Days.

Bundled LNG Capacity (hereinafter LNG Capacity) is defined as the LNG Regasification Capacity and of equal size and duration Firm Capacity for Delivery at the LNG Entry Point “Agia Triada” offered as a bundled product and booked simultaneously (kWh/Day).

Minimum Regasification Capacity of an LNG Cargo is the minimum Bundled LNG Capacity each LNG User is obliged to book. It is related to the Quantity, Temporary Storage Period and Injection Time of the Cargo and calculated according [to this formula](#).

Injection Time of a Cargo is equal to 18 hours for a Cargo up to 510.000.000 kWh and 36 hours for a Cargo greater than 510.000.000 kWh

Minimum Regasification Capacity of an LNG User for each Day is defined as the sum of the Minimum Regasification Capacities of the LNG Cargoes of the LNG User, for which the corresponding LNG Unloading Time has not expired.

1.3 Basic LNG Service Model

The Basic LNG Service is bundled and includes:

- ✓ The **Unloading of LNG Vessels** (including vessel’s mooring and detachment and LNG cargo discharge)
- ✓ The offer to the LNG User of **storage space** in the LNG Facility (Temporary Storage Space) for the whole Temporary Storage Period
- ✓ The **LNG regasification** and discharge into the Natural Gas Transmission System (NGTS) through the LNG Entry Point “Agia Triada”
- ✓ The execution of the necessary **measurements**



2 LNG Facility Usage Services

2.1 Pre-conditions for accessing the Revithoussa LNG Terminal

A company that wishes to access the Revithoussa LNG Terminal should first be registered as a NNGS (National Natural Gas System) User, in the relevant registry kept by RAE. The NNGS Users are classified as either Natural Gas Suppliers, Eligible Customers or Third Parties. For further information, please contact [RAE](#).

2.2 Framework Agreements

For the provision of the LNG Facility Usage services in the Revithoussa LNG Terminal, a Standard Transmission & LNG Framework Agreement (TFA & LFA) must be concluded. The legalization documents required to sign a [TFA](#) and an [LFA](#) Agreement and become a Transmission and LNG User respectively, are available [here](#).

The LNG & Transmission Framework Agreement are valid for an indefinite period and without any financial commitment.

Following the conclusion of the Transmission and LNG Framework Agreement, access to the Operator's Electronic Information System (EIS) and Balancing Platform is granted to the authorized representatives of each User.

2.3 Capacity booking

For the regasification of the LNG and its subsequent injection into the NNGTS, each User is obliged to book Bundled LNG Capacity. Bundled capacity is made available in multiples of a Day and also as an intraday product.

The Bundled capacity booking takes place on a First Come, First Served basis (FCFS) via the Operator's Electronic Information System (EIS) by submitting a digitally signed application.

The application for the capacity booking (in case no LNG Unloading is included – see chapter 3.2), must be submitted no later than 10:00 am (Greek Local Time) of the Day preceding the starting Day of the provided services, with the notable exception of Day-Ahead (DA) capacity. In this case, the deadline for submitting the application is 21:00 (Greek Local Time) of the Day preceding the Gas Day concerned.

By 10:00 of each Day, the Capacity offered on intraday basis is announced and the Application may be submitted, by 19:00 of the Day D.

2.4 Guarantees

The provision of guarantees is a prerequisite for the booking of the Bundled LNG Capacity. Bear in mind that separate guarantee accounts are kept by the Operator for each Transmission and LNG User.



The minimum required guarantee level for regasification capacity booking is equal to the [capacity charge](#) multiplied by a factor A which depends on the duration of the services to be provided, as per the table below:

Duration of Services (Gas Days)	Factor A (%)
$1 < D < 365$	50
$D \geq 365$	30

Acceptable forms of guarantees are either a Letter of Bank Guarantee for an indefinite or fixed period of time, and/or cash deposit to the Operator’s account. The guarantees should cover, at a minimum, a period of time starting from the signing of the approved regasification capacity booking application (-s) and ending until the third working day from the day the charges related to the respective services are fully paid – off.

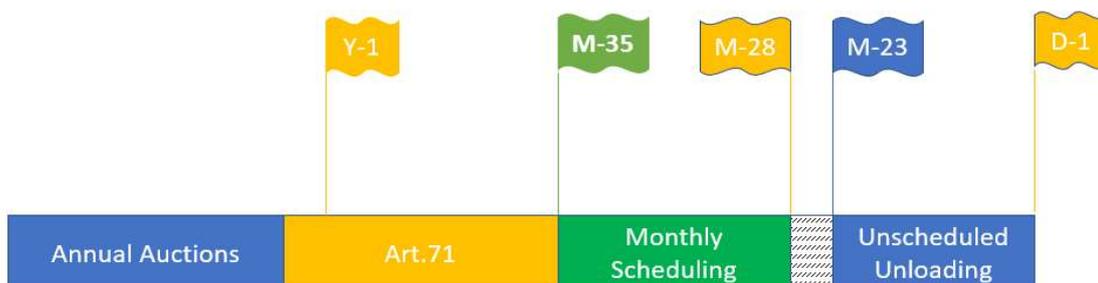
The total monthly guarantee amount is released three working days after the charges related to the respective services are fully paid – off and becomes available act as a guarantee for new services.

The amount of available (not reserved) guarantees of an LNG User represents the User’s Net Position. It can be at any time increased by providing additional guarantees or decrease by requesting to return part or all of previously submitted guarantees.

Important notice: guarantees cannot be used for invoicing payments and are released only when the relevant invoices have been fully paid - off.

3 LNG Scheduling process

The Operator offers LNG unloading time windows and bundled LNG Capacity, namely Transmission Entry Capacity in “Agia Triada” Entry Point and equal Regasification Capacity, through multi way procedures depending on the submission date of the request.



D: Unloading Day

M & Y: Month and Year in which the scheduled Unloading Day is included



3.1 LNG Annual Scheduling (Art. 81-83 of the NC)

Annual LNG Scheduling is conducted by means of a tender procedure (hereinafter “LNG Auction”). The LNG Auctions are taking place once a year before the beginning of the first year.

The LNG Auctions cover each of the following next five Years. For each Year, a separate LNG Auction is held and is conducted consecutively.

All the parameters (offered Slots, Reserve Price, date of the auctions, etc) of the LNG Auctions are subject of public consultation and approved by RAE.

LNG Users who are also Transmission Users are eligible to participate in the LNG Auctions.

Precondition for the participation in the LNG Auctions is the provision of a guarantee.

- The LNG Auctions are conducted in two phases:
 - Phase A, where LNG Slots are offered
 - Auction algorithm: best bid offer
 - Phase A is conducted in two Stages:
 - Stage 1: “Strips” (i.e. “bundles”) of Unloading Slots are auctioned in a single auction
 - Stage 2: Individual LNG Unloading Slots are offered for the whole calendar year usually in 5 distinct blocks
 - Phase B, where Complementary Capacity is offered
 - Auction algorithm: ascending clock
 - Only Users to whom at least one LNG unloading Slot was allocated in phase A have the option to participate in Phase B
 - The offered Complementary Capacity equals the difference between the Sustained Maximum Send-out Rate (SMSR) and the sum of the already allocated Bundled Capacity from Phase A

Following the completion of the two allocation phases (LNG Slots and Complementary Capacity), the Operator calculates the bundled capacities allocated to each User and the multiplier β to be applied in each booking. In this way the Users have the possibility to book Yearly capacity profile with low cost due to low price of the Annual multiplier β ($\beta_{\text{annual}}=1$).

3.2 LNG cargoes Scheduling via the Capacity Booking Procedure (art. 71 of the NC)

The procedure described in chapter 2.3 is applied and evaluated on a First Come First Served basis. The application though, includes also the data of the LNG Slot (LNG Cargo Unloading Day, LNG Unloading Quantity, Temporary Storage Period).

The LNG Application is submitted no later than 35 Days before the beginning of the Month, in which the LNG unloading is scheduled. Exceptionally, if the LNG Application



includes an LNG cargo unloading schedule for January, the LNG Application shall be submitted no later than 29 Days prior to the beginning of this Month.

3.3 Monthly Scheduling (art. 84-87 of the NC)

The Monthly Scheduling procedure allows the Users to request modifications/fine-tuning of a Slot already included in the Annual Plan (i.e. Unloading Day, Quantity, Temporary Storage Period) and/or submit an unscheduled Unloading.

- Monthly LNG Nominations are submitted at the latest 28 Days before the beginning of each Month.
- The deadline for the announcement of the Initial Monthly Plan is 23 Days before the beginning of each Month.
- All LNG cargoes included in the Annual Plan are automatically included in the Initial & Final Monthly Plan.
- A merit order algorithm is applied in case of congestion.
- Any deviation between the Monthly LNG Nominations and the Initial Monthly LNG Plan is a proposal by the Operator, which is notified to the corresponding Users. In this case, the LNG Users have the right, within 4 days from the deadline for the publication of the Initial Monthly LNG Plan, to a) accept, b) reject or c) partially accept the proposal.
- Booking the Minimum Regasification Capacity is a prerequisite for a cargo to be included in the Final Monthly Plan.

3.4 Unscheduled LNG Unloading (art. 88 of the NC)

An LNG User wishes to carry out an Unloading not included in the Monthly / Annual Program, may apply for an Unscheduled LNG Unloading. The said application is submitted no earlier than 15:00 of the Expiration Date of the Initial LNG Monthly Submission Scheduling (i.e. 23 Days before the beginning of Each Month) and no later than 1 Day before the desired LNG Unloading Day.

Applications are evaluated by the Operator on a First Come First Served Basis. The Operator may:

- a) accept the application and apply CMPs (Release of Unused Storage Space – see chapter 5), if necessary,
- b) accept the application under conditions (usage of the Additional Storage Space of an LNG User as Temporary Storage Space, amendment of the characteristics of the LNG Unloading (i.e. Unloading Day, Quantity, Temporary Storage Period))
- c) reject the application for justified reasons

3.5 Modification of the Final Monthly Plan (art. 86, par.9)

If an LNG cargo is expected to arrive at the LNG Facility before or after the scheduled Unloading Day or the LNG Quantity of the LNG cargo which is to be injected exceeds or is lower than the Nominated Quantity by a percentage higher than the respective



Tolerance Limit (2% in case of excess and 10% in case of deficit), the LNG User submits to the Operator an application for the Modification of the Final Monthly LNG Program.

The procedure described in chapter 3.4 (Unscheduled LNG Unloading) is applied for the evaluation of an application for the Modification of the Final Monthly LNG Program.

3.6 Unloading procedure

3.6.1 LNG Vessel Approval

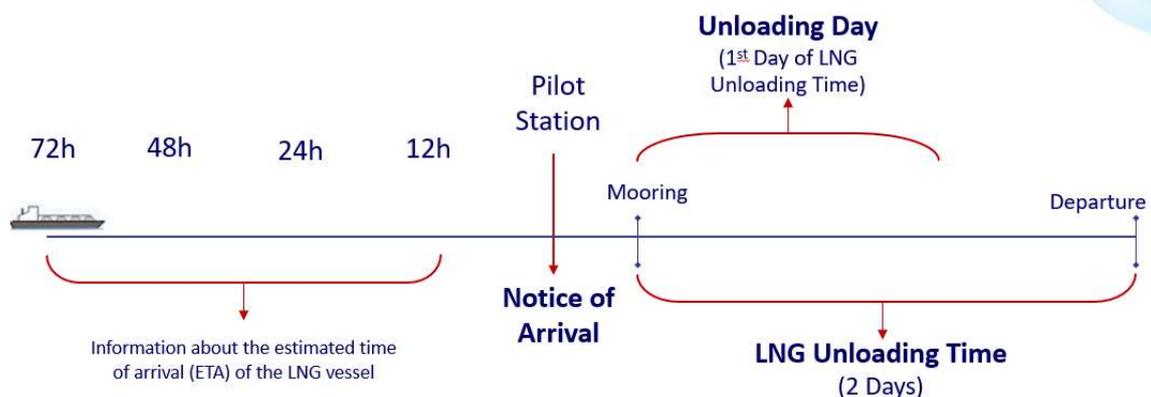
The technical specifications and the specifications for safety of mooring, connection, LNG injection, detachment and departure of LNG vessels from the LNG Facility, the procedure for control and certification of LNG vessel compatibility with the abovementioned specifications, the type and the content of the certificates of fitness and inspections of LNG vessels and any other relevant issue is regulated by the LNG Vessel Approval Procedure.

A list of the Vessels, which are certified as being suitable for LNG unloading to the LNG Facility, according to the LNG Vessel Approval Procedure, is published on our website.

3.6.2 Unloading procedure

72, 48, 24 and 12 hours before the scheduled LNG Unloading Day, the LNG User or its authorized representative notifies the Operator of the expected arrival time of the LNG vessel.

The LNG User or its authorized representative submits to the Operator a Notice of Arrival at the Anchorage, when the LNG vessel of the LNG User is found at the predetermined by the Operator point in the sea area of the LNG Facility (Pilot Station) and provided that the LNG User has regulated each relevant issue with the competent port authorities. Following the secure mooring and Connection of the LNG vessel, the LNG User or its authorized representative and the Operator will co-sign the Notice of Readiness to Discharge.





4 LNG Reserves & Storage Space

4.1 LNG Reserves

The Daily LNG Reserve of each LNG User is defined as the Quantity of LNG which is stored in the LNG Facility for the LNG User at the end of the Day. By 12:00 of each Day, the Operator notifies all LNG Users, via the Electronic Information System, about their Daily LNG Reserves of the previous Day.

The Daily LNG Reserve of the LNG User is equal to the Daily LNG Reserve of the LNG User at the start of that Day D:

- a. minus confirmed quantities for Regasification of the LNG User for that Day D
- b. plus any unloadings happening at that Day D for the User
- c. minus any uploadings happening at that Day D for the LNG User
- d. minus/plus any LNG Transactions of the LNG User

Important notice: if the Daily LNG Reserve exceeds the sum of the Storage Space of an LNG User on that Day, then the excess quantity carries an LNG Reserve Excess Charge. Thus, an LNG User must monitor its LNG Reserves in relation to its Storage Space and carry out LNG Transactions, increase its regasification or acquire extra Storage Space, if necessary.

4.2 LNG Transactions

Users may proceed with transactions among themselves for quantities of LNG stored in the LNG Facility (LNG Transactions). The deadline for submitting the relevant application via the EIS is 13:00 of the previous Day from the Day on which the agreement between them is applied and the evaluation of the application takes place between 12:00 and 15:00 of the previous Day from the Day of transaction. The application is rejected when the quantity of LNG to which the transaction pertains is greater than the estimated Daily LNG Reserve of the seller and/or where the purchaser doesn't have the required storage space on the day of the transaction.

4.3 Storage Space

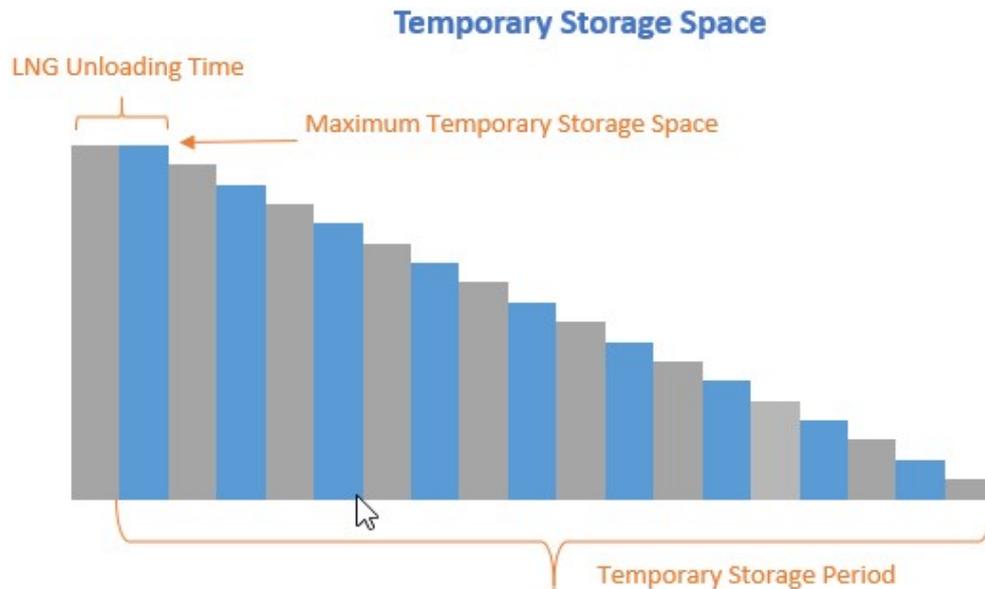
Part of the LNG storage space of the LNG Facility is kept by the Operator for Balancing and Operational needs, public utility services, etc. The rest is available for commercial purposes and offered to the LNG Users either as Temporary Storage Space or as Additional Storage Space.

4.3.1 Temporary Storage Space

Under the basic LNG Service, the LNG Users are provided with storage space in the LNG Facility for the temporary storage of the LNG (Temporary Storage Space) throughout the whole Temporary Storage Period.

- During the LNG Unloading Time, the Temporary Storage Space is increased linearly up to a maximum value (Maximum Temporary Storage Space)

- During the Temporary Storage Period, the Temporary Storage Space decreases in a linear way such that, at the end of the period, it is equal to zero.



4.3.2 Additional Storage Space

LNG Users can book additional LNG Storage Space on a Monthly and Daily Basis. In case the requested Storage Space exceeds the available, it is allocated through single price auctions. Otherwise, it is allocated for free.

- Monthly Auctions:
 - The Operator offers the Available Storage Space for the booking of Additional Storage Space for any Day of the corresponding Month. It is announced by 14:00 of the 6th Day before the beginning of each Month M. By 08:30 of the 4th Day before the beginning of Month M, each interested LNG User submits up to five (5) offers for one or more Days during the Month and by 14:00 of that Day the Operator notifies each participant in the Additional Storage Space allocation procedure of the results.
 - LNG Users have the right to participate in this procedure, as long as they fulfill at least one of the following conditions:
 - The Daily LNG Reserve of the LNG User on the Day before the announcement Day of the Additional Storage Space is above zero.
 - At least one LNG Cargo is scheduled on behalf of the LNG User within the Month M or within the time-period between the 6th and last Day before the beginning of Month M



- The upper limit of the Additional Storage Space that can be offered at any participant LNG User is subject to its estimated LNG Reserve and its allocated Temporary Storage Space of each Day of the Month M.
- Daily Auctions:
 - By 16:00 of each Day, the Operator announces in the Electronic Information System the Additional Storage Space that is available for booking for the next Day. By 16:30 each interested LNG User submits up to 2 offers for the next Day and by 17:45 the Operator notifies each participant in the Additional Storage Space allocation procedure of the results.
 - For the calculation of the Additional Storage Space, amongst others, the unused storage space kept by the Operator for balancing purposes is taking into account.
 - The upper limit of the Additional Storage Space that can be offered at any participant LNG User for Day D is subject to its estimated LNG Reserve and its allocated Storage Space for that Day.

5 CMPs

Congestion Management Procedures (CMPs) in the Revithoussa LNG Terminal may be implemented regarding either the Bundled Capacity or the Storage Space (Temporary and Additional).

Release of Unused Storage Space

In case an application for an Unscheduled unloading is submitted and the available Storage Space in the LNG Facility is not sufficient, the Operator releases for a specific timeframe part of the Storage Space booked from an LNG User as a Temporary Storage Space and / or as an Additional Storage Space.

The release of the Storage Space takes place only if it will not be used by the LNG User, namely the Maximum Estimated Reserve of the LNG User during the timeframe of the release must be lower than the part of the Available Storage Space that has been offered to the User.

Surrender of Regasification Capacity and / or Temporary / Additional Storage Space

LNG User may surrender whole or part of its Booked Regasification Capacity and / or Temporary / Additional Storage Space. The Application for the Surrender of the Storage Space and the Regasification Capacity must be submitted at least by 12:00 and by 08:00 respectively on the previous Day prior to the Start Day of the offer. LNG User retains all rights and obligations against the Operator, as long as the surrendered Storage Space / Regasification Capacity is not booked by a third party.



6 Secondary capacity market – Bilateral negotiations

6.1 Transfer

LNG Users may perform transfers of Booked Bundled Capacity, Temporary Storage Space, Additional Storage Space and of the whole or part of an LNG Slot.

The deadline for submitting the relevant application through the EIS is 13:00 in the previous day before the Day the transfer takes place. For its evaluation, the bilateral agreement signed by both parties needs to be also uploaded in the EIS.

Especially for the transfer of the whole or part of an LNG Slot:

- The deadline for the submission of the request is 12:00 of the second day before the unloading Day.
- The Transferor and Transferee Users with their request further specify the size of the LNG Cargo and the Temporary Storage corresponding to the size of the LNG Cargo, which is transferred. In case the Booked Bundled LNG Capacity of the Transferee User is lower than the Minimum Regasification Capacity of the transferred size of the LNG Cargo, the required Minimum Regasification Capacity is also transferred.

6.2 Lease

Lease of Booked Regasification Capacity, Temporary Storage Space and Additional Storage Space is also possible without the approval of the Operator. The Users are obliged to inform the Operator within the same day of the completion of the leasing contract.

7 Invoicing

LNG charges consist of the capacity charge based on the Booked Regasification Capacity. An indicative charges calculator can be found [here](#).

Charges are calculated as follows:

$$\text{Reserve Price [Capacity Charge]: } P_D = (D/365) \times P_R \times M_D$$

Where:

- **P_D (€/kWh)** is the reserve price for the respective regasification capacity product with a duration of D gas days.
- **M_D** is the level of the short-term multiplier corresponding to the duration D of the respective regasification capacity product. It is equal to one for annual (or longer) products.
- **P_R (€/kWh/Day/year)** is the reference price (reserve price for annual product) for the LNG regasification, according to the current tariff regulation.



- **D** is the duration of the respective regasification capacity product expressed in gas days. (minimum duration is one Gas Day, meaning that within-Day products are treated as having a duration of one Gas Day).

For leap years, the formula shall be adjusted so that the figure 365 is substituted with the figure 366.

8 Offsetting Cost of LNG Operational Needs and Energy Cost of the LNG Terminal

If the above costs have not been included, as an operating expense of the Operator, in the NNGS Usage Tariff, they are recovered from the LNG Users. The Administrator maintains a separate accounting account (LNG Facility Compensation Account), in which he charges all types of his expenses, as they arise from his officially kept accounting books for each reference period, in relation to the compensation of the Operational Needs of the LNG Facility, as and for the Energy Cost of the LNG Facility and credits with the income from the injection of electricity into the electricity grid due to the operation of the CHP plant of the LNG Facility. The LNG Account must be balanced at the end of each Month as well as on an annual basis. For this purpose, the net balance of the Account will be balanced by a credit or debit to the LNG Users, in proportion to the sum of the Daily LNG Reserves of each LNG User for the entire period of the Month (M) to the sum of the Daily LNG Reserves of all LNG Users for the same period.

9 Fines / Fees

- **LNG Unloading Time Violation Charge:** In case an LNG User exceeds the availed LNG Unloading Time and this violation obliged the Operator to postpone the mooring of another vessel, the Operator imposes a fine which is the product of the integer number of hours in excess of the LNG Unloading Time multiplied by a unit price (1500€/hour).
- **Demurrage:** if the Operator does not allow a User's LNG vessel to moor or Discharge LNG within the corresponding LNG Unloading Time, according to the Final Monthly LNG Plan, the Operator is responsible for the payment of demurrage charges to the LNG User, calculated as the product of the integral number of hours in excess of the LNG Unloading Time, multiplied by a unit price (1500€/hour).
- **LNG Quantity Planning Charge:** it is imposed if the LNG Injected Quantity of an LNG User exceeds or is less, in volume units, than the LNG Scheduled Quantity by percentage greater than the Tolerance Limit. The Tolerance Limit of the LNG Planning equals to 2% in case of excess and 10% in case of deficit.
- **LNG Reserve Excess Charge:** if the Daily LNG Reserve exceeds the sum of the Temporary Storage Space and the Additional Storage Space of an LNG User on Day (d), then the excess quantity carries an LNG Reserve Excess Charge, which is calculated as the product of the excess Quantity of LNG (kWh), multiplied by the Balancing Gas Reference Price in force on Day d.



- **Cancellation Charge of LNG Loading:** In case of cancellation of a scheduled Unloading a fine may be imposed. The amount of the penalty is escalated depending on when the respective User notifies the cancellation to the Operator. LNG Unloading Cancellation Charge, is calculated as the product of the index Month-Ahead of TTF for the Month preceding the cargo cancellation date, as published in the Energy Exchange (EEX) data reports, in the “Monthly European Gas Index: TTF” (<https://www.powernext.com/futures-market-data>) multiple by the LNG Quantity of the canceled LNG Cargo and a rate that equals to:
 - A) 1% whether the unloading is canceled up to the Day before the Initial Monthly LNG Plan Issue Deadline,
 - B) 2% whether the unloading is canceled after the Initial Monthly LNG Plan Issue Deadline and until the sixth (6th) Day before the scheduled Unloading Day,
 - C) 10% whether the unloading is canceled from the fifth (5th) Day before the scheduled Unloading Day until the scheduled Unloading Day.

From 1st January 2023 to 31 March 2023, as well as from 1st November 2023 to 31 March 2024, the rates are as follows:

 - A) 5% whether the unloading is canceled up to the Day before the Initial Monthly LNG Plan Issue Deadline,
 - B) 10% whether the unloading is canceled after the Initial Monthly LNG Plan Issue Deadline and until the sixth (6th) Day before the scheduled Unloading Day,
 - C) 20% whether the unloading is canceled from the fifth (5th) Day before the scheduled Unloading Day until the scheduled Unloading Day.

- **Management of the LNG Reserves** upon expiry of an Approved LNG Application:
 - If the Daily LNG Reserve is positive → compensates the User with an amount equal to the product of the LNG Quantity remaining after expiry of the Approved LNG Application, multiplied by the Remaining LNG Quantity Unit Compensation, which is defined as equal to 10% of the Balancing Gas Reference Price
 - If the Daily LNG Reserve is negative → charges the User with the product of the absolute price of the LNG Quantity remaining after expiry of the Approved LNG Application, multiplied by the Remaining LNG Quantity Unit Charge (equal to the Balancing Gas Reference Price)

Amendment of the Final Monthly Plan Fee: In case an LNG User applies for the amendment of the Final Monthly LNG Plan, a fee is issued. Whether the Application for Amendment of the Final Monthly LNG Plan concerns a redefinition of the scheduled Unloading Day, the Application Fee is set at:

- A) Two hundred thousand (200,000) euros, if the application is submitted up to six (6) Days before the Day of Unloading.
- B) Five hundred thousand (500,000) euros, if the application is submitted from the fifth (5th) Day before the unloading Day until the unloading Day.

If, according to the above, the Application for Modification of the Final Monthly LNG Program concerns a change of the scheduled Unloading Day to a time earlier than the original one and / or an increase of the LNG Quantity to be unloaded, the Application Fee for the Modification of the Final Monthly LNG Program is set at 10% of the cases A) and B).



An LNG User may apply for the redefinition of the scheduled LNG Unloading Day once. The requested Unloading Day may deviate by a maximum of ten (10) Days from the originally scheduled LNG Unloading Day.

Since the Application for Amendment of the Final Monthly LNG Plan refers to a reduction of the Nominated LNG Quantity, the Application Fee is equal to the Scheduled LNG Unloading Cancellation Charge, whereas the LNG Quantity is equal to the absolute value of the difference of the Nominated LNG quantity, according to the Final Monthly LNG Plan, and the requested LNG Quantity.

10 Non-availability of the Electronic Information System (EIS)

In case the Operator announces non- availability of the Electronic Information System (EIS), Network Users should follow the guidelines described [here](#).



11 Frequently Asked Questions

- I. How long does it take to sign a Transmission / LNG Framework Agreement?**
According to the Network Code, it takes up to 5 working days to examine the submitted legalizing documents. If the application is accepted, the Operator invites the User to sign the Agreement within ten (10) working days from the date of its receipt. If the application is not accepted, the Operator requests to be modified.
- II. Can I book capacity before signing a Framework Agreement?**
The conclusion of the Framework Agreement is a prerequisite for the capacity booking. Thus, we suggest concluding in time the procedure for signing the Framework Agreements.
- III. How much does it cost to sign the Framework Agreements?**
There are no costs associated with the conclusion of the Framework Agreements.
- IV. Are there any restrictions while issuing a letter of guarantee?**
The letter of guarantee shall follow a predefined wording, in accordance with Annex 5 (LETTER OF GUARANTEE TEMPLATE FOR AN INDEFINITE PERIOD OF TIME) and Annex 6 (LETTER OF GUARANTEE TEMPLATE FOR A FIXED PERIOD OF TIME) of the Transmission Framework Agreement (Official Greek / Unofficial English).
The Letter of Guarantee must be issued by a Bank or Credit Institution legally operating in a Member State of the European Union or of the European Free Trade Association.
- V. What about the relevant legalization documents issued from a foreign country?**
The documents should be translated in the Greek language. Bear a certificate of authenticity of the signature of the signatory from a notary or from another competent administrative or judicial authority, as well as a note of the Hague Convention (Apostille), if it does not bear an electronic signature, is required.
- VI. Are there any specifications regarding the electronic signature?**
The Operator is using and accepts e-signature for signing documents and agreements as long as the signature is provided from accredited certification service providers from the trusted lists of the European Union [European Union Trusted Lists (EUTL)].
- VII. Is it possible to use the Revithoussa LNG Terminal as a storage facility?**
Revithoussa LNG Terminal is not a Storage Facility and may only be used for the temporary storage of the LNG prior to its regasification and injection into the NNGTS.
- VIII. Generally, if I want to book an LNG Cargo what shall I have to check?**



- a. If the LNG Unloading Time is available according to the Annual / Monthly Plan
- b. If there is available bundled capacity for the whole Temporary Storage Period in the primary and/or secondary market equal at least to the Minimum Regassification Capacity of the Cargo
- c. If there is available LNG Storage Space for the whole Temporary Storage Period in the primary and/or secondary market. Please bear in mind that CMP measures may be applied or the usage of your own Additional Storage Space.

Then submit the relevant request through the EIS according to the procedures described in chapter 3.

IX. Contact e-mail

Should you have any questions or remarks regarding our products and services, any suggestions for improvement, please contact us at Commercial.Dispatching@DESFA.GR.