NATIONAL NATURAL GAS TRANSMISSION SYSTEM (NNGTS) MAINTENANCE PLAN YEAR 2020				
No.	**WORKS**	**PERIOD**	**TOTAL MAINTENANCE DAYS**	**REMARKS**
1	1) Maintenance at Nea Mesimvria Compression Station [three (3) working days] 2) SCADA, control and metering system replacement at Bordering Metering Station (BMS) Kipi [three (3) working days]	May	3	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 58,000,000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 15,000,000 kWh/Day
2	1) Maintenance at Border Metering Station (BMS) Sidirokastro [two (2) working days] 2) Disconnection of old and installation of new Regulating Valves Mokvelo at Bordering Metering Station (BMS) Sidirokastro [four (4) working days] 3) Maintenance at Nea Mesimvria Compression Station [four (4) working days]	August	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 58,000,000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 15,000,000 kWh/Day
3	1) Disconnection of old and installation of new Regulating Valves Mokvelo at Bordering Metering Station (BMS) Sidirokastro [four (4) working days] 2) Maintenance at Nea Mesimvria Compression Station [three (3) working days]	October	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 58,000,000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 15,000,000 kWh/Day [for the three (3) Days]

Note:

The Operator will revise the NNGTS Annual Maintenance Plan, taking into account the maintenance works dates at the upstream Connected Natural Gas Transmission Systems, which will affect the Natural Gas flow from/to the NNGTS.