

NATIONAL NATURAL GAS TRANSMISSION SYSTEM (NNGTS) MAINTENANCE PLAN YEAR 2020 - Revision 5

No.	WORKS	PERIOD	TOTAL MAINTENANCE DAYS	REMARKS
1	Maintenance at Nea Mesimvria Compression Station [three (3) working days]	June 2 -4	3	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 58,000,000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 15,000,000 kWh/Day
2	1) Maintenance at Border Metering Station (BMS) Sidirokastro [two (2) working days] 2) Disconnection of old and installation of new Regulating Valves Mokveld at Bordering Metering Station (BMS) Sidirokastro [four (4) working days] 3) In Line Inspection in the Karperi-Halkero-Komotini section of the NNGS pipeline [four (4) working days]	August 11-14	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 46,500,000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
3	SCADA, control and metering system replacement at Bordering Metering Station (BMS) Kipi [three (3) working days]	September 9, 10 and 14	3	Transmission Capacity for Delivery at Entry Point 'KIPI': 24,296,146 kWh/Day
4	1) Disconnection of old and installation of new Regulating Valves Mokveld at Bordering Metering Station (BMS) Sidirokastro [four (4) working days] 2) Connection to the NNGTS of the Metering/Regulating Station (U-6910) at the Interconnection Point between the DESFA and TAP networks at Nea Messimvria [six (6) working days]	October 13-20	8	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': (A) 19,000,000 kWh/Day [for the Days October 13, 14 and 15] (B) 40,000,000 kWh/Day [for the Days October 16, 17, 18, 19 and 20]
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': (A) 36,000,000 kWh/Day [for the Days October 13, 14 and 15] (B) 15,000,000 kWh/Day [for the Days October 16, 17, 18, 19 and 20]
5	Connection to the NNGTS of the Metering/Regulating Station (U-6910) at the Interconnection Point between the DESFA and TAP networks at Nea Messimvria [three (3) working days]	October 27-30	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': (A) 19,000,000 kWh/Day [for the Days of October 27, 28 and 29] (B) 40,000,000 kWh/Day [for the Day October 30]
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': (A) 36,000,000 kWh/Day [for the Days October 27, 28 and 29] (B) 15,000,000 kWh/Day [for the Day October 30]

Note:

Maintenance works dates at the upstream Connected Natural Gas Transmission Systems that affect the flow of Natural Gas to/from the NNGTS:

- a) 11.08.2020 07:00 - 15.08.2020 07:00 (4 maintenance Days); the flow of Natural Gas to the NNGTS through the Entry Point 'SIDIROKASTRON' is reduced to 46,500,000 kWh/Day
- b) 13.10.2020 07:00 - 16.10.2020 07:00 (3 maintenance Days); the flow of Natural Gas to/from the NNGTS through the Entry/Reverse Flow Exit Point 'SIDIROKASTRON' is reduced to 0 kWh/Day
- c) 27.10.2020 07:00 - 30.10.2020 07:00 (3 maintenance Days); the flow of Natural Gas to/from the NNGTS through the Entry/Reverse Flow Exit Point 'SIDIROKASTRON' is reduced to 0 kWh/Day